3　入札に必要な書類の提出場所等

⑴　入札に必要な書類の提出場所、契約条項を示す場所及び問合せ先　〒004―8512 札幌市厚別区大谷地西５丁目12番30号　東日本高速道路株式会社北海道支社　技術部調達契約課　課長代理　山崎　直人　電話011―896―5777

⑵　入札説明書等の交付方法

①　交付期間　令和元年10月18日（金）から令和元年12月９日（月）まで。

②　交付方法　東日本高速道路株式会社のホームページから入手するものとする。
https://www.e-nexco.co.jp/bids/info/public_notice/search_service/

⑶　競争参加資格確認申請書の提出期限及び方法

①　提出期限　令和元年12月９日午後４時00分

②　提出方法　書留郵便又は信書便

⑷　入札書の提出期限及び方法

①　提出期限　令和元年12月９日午後４時00分

②　提出方法　書留郵便又は信書便

⑸　開札の日時及び場所　令和元年12月23日午後２時00分　東日本高速道路株式会社北海道支社　入札室

4　その他

⑴　契約手続において使用する言語及び通貨　日本語及び日本国通貨。

⑵　入札保証及び契約保証　不要。

⑶　入札者に要求される事項　この一般競争に参加を希望する者は、封印した入札書に本公告に示した調達を履行できることを証明する書類を添付して入札に必要な書類の提出期限までに提出しなければならない。入札者は開札日の前日までの間において、契約責任者から当該書類に関し説明を求められた場合は、それに応じなければならない。

⑷　入札の無効　本公告に示した競争参加資格を有しない者がした入札及び入札に関する条件に違反した入札は無効とする。

⑸　契約書作成の要否　要。

⑹　落札者の決定方法　本公告に示した調達に係る入札書を提出した入札者であって、契約制限価格の範囲内で最低価格（総価）をもって有効な入札を行った入札者を落札者とする。

⑺　入札前価格交渉の有無　無。

⑻　手続きにおけるその他の交渉の有無　無。

⑼　入札に関する一般的な質問については、「調達に関するよくあるご質問」を参照すること。
https://www.e-nexco.co.jp/faq/bids/

⑽　その他詳細は、ホームページに掲載する入札公告（説明書）による。

5　Summary

⑴　Official in charge of disbursement of the procuring entity : Naoki Tanaka, Director, General of Hokkaido Regional Head Office, East Nippon Expressway Company Limited

⑵　Classification of the products to be procured : 26

⑶　Nature and quantity of the products to be purchased :

Electricity to use in Washibetsutenjin tunnel transformer substation, contract power : 134 kW The estimated electricity consumption for the delivery period : 1,310,000 kWh

Electricity to use in Kamishiro tunnel transformer substation, contract power : 62 kW The estimated electricity consumption for the delivery period : 490,000 kWh

Electricity to use in Muroran interchange transformer substation, contract power : 143 kW The estimated electricity consumption for the delivery period : 2,050,000 kWh

Electricity to use in Usuzan service area transformer substation, contract power : 190 kW The estimated electricity consumption for the delivery period : 2,570,000 kWh

Electricity to use in Date interchange transformer substation, contract power : 57 kW The estimated electricity consumption for the delivery period : 800,000 kWh

Electricity to use in Toya tunnel transformer substation, contract power : 70 kW The estimated electricity consumption for the delivery period : 790,000 kWh

Electricity to use in Abutatoyako interchange transformer substation, contract power : 56 kW The estimated electricity consumption for the delivery period : 680,000 kWh

Electricity to use in Aoba tunnel transformer substation, contract power : 89 kW The estimated electricity consumption for the delivery period : 820,000 kWh

Electricity to use in Shinonome tunnel transformer substation, contract power : 96 kW The estimated electricity consumption for the delivery period : 740,000 kWh

Electricity to use in Toyoura tunnel transformer substation, contract power : 60 kW The estimated electricity consumption for the delivery period : 580,000 kWh

Electricity to use in Takaoka tunnel transformer substation, contract power : 69 kW The estimated electricity consumption for the delivery period : 570,000 kWh

Electricity to use in Toyoura interchange transformer substation, contract power : 67 kW The estimated electricity consumption for the delivery period : 810,000 kWh

Electricity to use in Kanayama tunnel transformer substation, contract power : 205 kW The estimated electricity consumption for the delivery period : 1,620,000 kWh

Electricity to use in Kuromatsunai junction transformer substation, contract power : 58 kW The estimated electricity consumption for the delivery period : 710,000 kWh

Electricity to use in Oshamanbe interchange transformer substation, contract power : 69 kW The estimated electricity consumption for the delivery period : 890,000 kWh

Electricity to use in Kunnui interchange transformer substation, contract power : 47 kW The estimated electricity consumption for the delivery period : 660,000 kWh

Electricity to use in Yakumo interchange transformer substation, contract power : 85 kW The estimated electricity consumption for the delivery period : 1,150,000 kWh

Electricity to use in Otoshibe interchange transformer substation, contract power : 53 kW The estimated electricity consumption for the delivery period : 670,000 kWh

Electricity to use in Yakumo tunnel transformer substation, contract power : 49 kW The estimated electricity consumption for the delivery period : 400,000 kWh

Electricity to use in Mori tunnel transformer substation, contract power : 44 kW The estimated electricity consumption for the delivery period : 380,000 kWh

Electricity to use in Mori interchange transformer substation, contract power : 65 kW The estimated electricity consumption for the delivery period : 790,000 kWh

Electricity to use in Onumakoen interchange transformer substation, contract power : 47 kW The estimated electricity consumption for the delivery period : 590,000 kWh

Electricity to use in Misawa parking area transformer substation, contract power : 35 kW The estimated electricity consumption for the delivery period : 500,000 kWh

Electricity to use in Tomakomaihigashi interchange transformer substation, contract power : 131 kW The estimated electricity consumption for the delivery period : 1,720,000 kWh

Electricity to use in Tomakomainishi interchange transformer substation, contract power : 114 kW The estimated electricity consumption for the delivery period : 1,580,000 kWh

Electricity to use in Tarumae service area transformer substation, contract power : 108 kW The estimated electricity consumption for the delivery period : 1,430,000 kWh

Electricity to use in Shiraoiporoto tunnel transformer substation, contract power : 253 kW The estimated electricity consumption for the delivery period : 1,770,000 kWh