3　入札に必要な書類の提出場所等
⑴　入札に必要な書類の提出場所、契約条項を示す場所及び問い合わせ先
〒950―0917 新潟県新潟市中央区天神１―１　東日本高速道路株式会社　新潟支社　技術部　調達契約課　課長代理　保坂　雄二
電話025―241―5116
⑵　入札説明書等の交付方法
①　交付期間　入札公告日から平成30年12月10日（月）16時00分まで
②　交付方法　東日本高速道路株式会社のホームページから入手するものとする。
http://www.e-nexco.co.jp/bids/info/public_notice/search_service/
⑶　入札に必要な書類の提出期限及び方法
①　提出期限　平成30年12月10日（月）16時00分
②　提出方法　書留郵便又は信書便
⑷　開札の日時及び場所
①　関越自動車道　湯沢管理事務所管内新潟県域電気需給
開札日時　平成30年12月25日（火）13時30分
開札場所　東日本高速道路株式会社　新潟支社　会議室
②　北陸自動車道　長岡管理事務所管内電気需給
開札日時　平成30年12月25日（火）14時30分
開札場所　東日本高速道路株式会社　新潟支社　会議室
③　北陸自動車道　上越管理事務所管内新潟県域電気需給
開札日時　平成30年12月25日（火）15時30分
開札場所　東日本高速道路株式会社　新潟支社　会議室
4　その他
⑴　契約手続において使用する言語及び通貨
日本語及び日本国通貨
⑵　入札保証及び契約保証　免除
⑶　入札者に要求される事項　この一般競争に参加を希望する者は、封印した入札書に本公告に示した調達を履行できることを証明する書類を添付して入札に必要な書類の提出期限までに提出しなければならない。入札者は、開札日の前日までの間において、契約責任者から当該書類に関し説明を求められた場合は、それに応じなければならない。
⑷　入札の無効　本公告に示した競争参加資格を有しない者がした入札及び入札に関する条件に違反した入札は無効とする。
⑸　契約書作成の要否　要
⑹　落札者の決定方法　本公告に示した調達に係る入札書を提出した入札者であって、契約制限価格の範囲内で最低価格（総価）をもって有効な入札を行った入札者を落札者とする。
⑺　手続における交渉の有無　無
⑻　入札に関する一般的な質問については「入札参加に必要な書類や入札に関するよくある質問と回答」(https://www.e-nexco.co.jp/faq/bids/）を参照すること。
⑼　詳細は入札説明書による。
5　Summary
⑴　Official in charge of disbursement of the procuring entity : Hiroyuki Suzuki, Director General of Niigata Regional Head Office, East Nippon Expressway Company Limited
⑵　Classification of the products to be procured : 26
⑶　Nature and quantity of the products to be purchased :
①　Electricity to use in Kan-etsu tunnel tsuchitaru electric power receiving substation, contract power : 927kW the estimated electricity consumption for the delivery period : 7,052,000kWh
Electricity to use in Tsuchitaru snowshed electric power receiving substation, contract power : 64kW the estimated electricity consumption for the delivery period : 630,000kWh
Electricity to use in Yuzawa interchange electric power receiving substation, contract power : 350kW the estimated electricity consumption for the delivery period : 2,867,000kWh
Electricity to use in Ishiuchi tunnel electric power receiving substation, contract power : 240kW the estimated electricity consumption for the delivery period : 2,646,000kWh
Electricity to use in Shiozawa-Ishiuchi interchange electric power receiving substation, contract power : 226kW the estimated electricity consumption for the delivery period : 1,763,000kWh
Electricity to use in Muikamachi tunnel electric power receiving substation, contract power : 105kW the estimated electricity consumption for the delivery period : 1,041,000kWh
Electricity to use in Muikamachi interchange electric power receiving substation, contract power : 130kW the estimated electricity consumption for the delivery period : 935,000kW
Electricity to use in Yamato parking area electric power receiving substation, contract power : 86kW the estimated electricity consumption for the delivery period : 675,000kWh
Electricity to use in Koide tunnel electric power receiving substation, contract power : 152kW the estimated electricity consumption for the delivery period : 1,223,000kWh
Electricity to use in Koide interchange electric power receiving substation, contract power : 140kW the estimated electricity consumption for the delivery period : 1,273,000kWh
Electricity to use in Shitagurayama tunnel electric power receiving substation, contract power : 113kW the estimated electricity consumption for the delivery period : 1,064,000kWh
Electricity to use in Horinouchi interchange electric power receiving substation, contract power : 102kW the estimated electricity consumption for the delivery period : 1,183,000kWh
Electricity to use in Echigokawaguchi tunnel electric power receiving substation, contract power : 84kW the estimated electricity consumption for the delivery period : 768,000kWh
Electricity to use in Echigokawaguchi interchange electric power receiving substation, contract power : 64kW the estimated electricity consumption for the delivery period : 884,000kWh
Electricity to use in Echigokawaguchi service area electric power receiving substation, contract power : 366kW the estimated electricity consumption for the delivery period : 5,458,000kWh
Electricity to use in Yamamotoyama tunnel electric power receiving substation, contract power : 277kW the estimated electricity consumption for the delivery period : 2,327,000kWh
②　Electricity to use in Kakizaki tunnel electric power receiving substation, contract power : 104kW the estimated electricity consumption for the delivery period : 874,000kWh
Electricity to use in Yoneyama tunnel electric power receiving substation, contract power : 247kW the estimated electricity consumption for the delivery period : 2,364,000kWh
Electricity to use in Yoneyama interchange electric power receiving substation, contract power : 226kW the estimated electricity consumption for the delivery period : 3,059,000kWh
Electricity to use in Yoneyama service area electric power receiving substation, contract power : 152kW the estimated electricity consumption for the delivery period : 2,287,000kWh
Electricity to use in Kouchi tunnel electric power receiving substation, contract power : 119kW the estimated electricity consumption for the delivery period : 867,000kWh
Electricity to use in Kashiwazaki tunnel electric power receiving substation, contract power : 141kW the estimated electricity consumption for the delivery period : 1,194,000kWh
Electricity to use in Kashiwazaki interchange electric power receiving substation, contract power : 102kW the estimated electricity consumption for the delivery period : 828,000kWh